

Features of special capacity product

Product name: Route 1

Product duration: Monthly

Product disposal time: June 2025 - October 2025 (five monthly products)

Interconnection Points concerned: Kulata/Sidirokastron, Negru Voda 1/Kardam, Isaccea 1/Orlovka, Kaushany and Grebenyky

Transportation Capacity Direction: from Greece to Ukraine.

Restrictions: the holders of the special product Route 1 will not be able to use it for transporting Natural Gas to and from the Virtual Trading Points as well as to domestic exit points of Bulgaria, Romania and the Republic of Moldova.

Provision of special capacity product

Capacity allocation process: Auction. Through a single monthly product auction, equal capacity is allocated to all Route 1 special product Interconnection Points for the given Month M.

Auction Platform: RBP (Regional Booking Platform)

Auction Algorithm: Uniform Price Algorithm as provided for in Article 18 of Regulation (EU) 2017/459

Auction execution time: 07:00 UTC (daylight saving time) on the fourth Monday of Month M-1 for the Capacity allocation in the immediately following Month M. Especially, for the Capacity Allocation of the Month June 2025, the auction will take place on Thursday 29.05.2025. A capacity bid for the Route 1 special monthly capacity product under the above-mentioned auction shall be handled as follows: submission, withdrawal or amendment from 07:00 UTC to 07:30 UTC (summer time). In the event that in one or more Interconnection Points of the special product Route 1 the rolling monthly capacity auction, as provided for in Article 13 of Regulation (EU) 2017/459, for Month M has not been completed by the fourth Monday of the immediately preceding Month M-1, then the auction for the allocation of special capacity product Route 1 in Month M shall be cancelled.

Conditions for participation in the auction: the conditions applicable for participation in the capacity allocation auctions, as provided for in Regulation

(EU) 2017/459, to each of the Kulata / Sidirokastron, Negru Voda 1 / Kardam, Isaccea 1 / Orlovka, Kaushany and Grebenyky Interconnection Points, in accordance with the applicable regulatory framework for user access to the gas transmission systems of Greece, Bulgaria, Romania, Republic of Moldova and Ukraine.

Reserve Price of auction: the sum of the Reserve Prices applied by each of the above mentioned operators for the allocation of monthly capacity at the Interconnection Points related to the specific product Route 1, expressed in EURO/kWh/D/Month (in case of national currency, the exchange rate with the EURO, published by the central bank of each country on the working day preceding the day on which the auction takes place, is considered) discounted by 25% (with the exception of the Interconnection Points Isaccea 1 / Orlovka (Entry), Kaushany (Exit) and Grebenyky (Entry), where a 46% discount is already applied by the Operator Gas TSO of Ukraine LLC).

Amount of capacity to be auctioned: the minimum available firm capacity at each of the Interconnection Points to which the Route 1 special product relates, after the completion of the rolling monthly auction, in accordance with Article 13 of Regulation (EU) 2017/459 for the same Month.

Use of the special capacity product Route 1

Submission of Daily Nominations / Re-nominations: the holders of the special capacity product Route 1 shall submit Daily Nominations and Re-nominations at the Interconnection Points related to Route 1 special capacity product, in accordance with the provisions of the Regulation (EU) 312/2014. In addition, before the deadline for submission of Daily Nominations and before the deadline for submission of a Re-nomination by which the holder of a special product Route 1 wishes to change the quantity of natural gas transported on its behalf from Greece to Ukraine, in the context of special product Route 1 capacity booking, send to the gas system operators of Greece (DESFA), Bulgaria (BULGARTRANGAZ), Romania (TRANSGAZ), the Republic of Moldova (VESTMOLDTRANSGAZ) and Ukraine (Gas TSO of Ukraine LLC) an email specifying the quantity of natural gas it wishes to have transported on its behalf from Greece to Ukraine under the capacity booking of special product Route 1.

Calculation of Confirmed Quantity at the Interconnection Points related to the special product Route 1: For the calculation of the Confirmed Quantity at individual Interconnection Points on behalf of a Transmission User holding the Route 1 special capacity product, in addition to those provided for in any Interconnection Agreements between the operators, the lesser of rule between the processed quantities calculated by each of the gas system operators of Greece (DESFA), Bulgaria (BULGARTRANSGAZ), Romania (TRANSGAZ), the Republic of Moldova (VESTMOLDTRANSGAZ) and Ukraine (Gas TSO of Ukraine LLC) shall be applied to the quantities nominated for transportation from Greece to Ukraine by that Transmission User under the booking of special capacity product Route 1.

Checking access restriction to the Greek Virtual Trading Point: Route 1 special Transportation Capacity product holders must cumulatively nominate at the Agia Triada, Nea Mesimvria, Amphitrite and Kipi Entry Points Quantity for Delivery at least equal to the quantity they specify in their email to DESFA, as indicated above, for transportation from Greece to Ukraine, in the context of the Transportation Capacity booking of the Route 1 special product. Otherwise, the Operator (DESFA), for the calculation of the Processed Quantity for Receipt at the Kulata / Sidirokastron Interconnection Point (cf. Article 4 of the Interconnection Agreement between DESFA and BULGARTRANSGAZ), shall apply the lesser of rule between the sum of the Quantities for Delivery at the Entry Points Agia Triada, Nea Mesimvria, Amphitrite and Kipi nominated by the holder of the Route 1 special capacity product and the quantity of natural gas specified by the same Transmission User for transportation from Greece to Ukraine, as per above. Especially for the Amphitrite Entry Point, it is clarified that for the calculation of the above sum, the Quantities for Delivery nominated at this Point, in the context of use of Coupled Capacity for Delivery, are not taken into account.