

WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2012 -2013

Data as of 24.08.2012

CONTRACTED AND AVAILABLE INJECTION CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m ³ /month	Available interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	Available firm capacity, million m ³ /month	**Available interruptible capacity, million m ³ /month
August.2012	1-31	69.00	7.00	28.39	0.00	0.00	13.35 *
September.2012	1-30	87.00	9.00	87.00	9.00	0.00	0.00
October.2012	1-15	50.00	5.00	50.00	5.00	0.00	0.00

* Capacity nominations should be submitted to Bulgartransgaz EAD until 12 o'clock on 31.08.2012, according to the Access Rules to Chiren UGS

CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m ³ /month	Available interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	**Available firm capacity, million m ³ /month	**Available interruptible capacity, million m ³ /month
November.2012	1-30	60.00	10.00	50.00	0.00	0.00	0.00
December.2012	1-31	75.00	13.00	67.00	0.00	0.00	0.00
January.2013	1-31	95.00	5.00	90.00	0.00	0.00	0.00
February.2013	1-28	75.00	10.00	72.00	0.00	0.00	0.00
March.2013	1-31	25.00	14.00	21.00	0.00	0.00	0.00

** Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the Access Rules to Chiren UGS, published

[HERE.](#)

**CONTRACTED AND AVAILABLE INJECTION CAPACITY IN CHIREN UGS
ON A WEEKLY BASIS FOR AUGUST 2012***

Month	From date to date***	Technical capacity, million m ³ /week	Available interruptible capacity, million m ³ /week	Contracted firm capacity, million m ³ /week	Contracted interruptible capacity, million m ³ /week	**Available firm capacity, million m ³ /week	**Available interruptible capacity, million m ³ /week
August	30.07-06.08	15.80	0	17.802683	0	0.00	0.00
	06.08-13.08	15.81	0	2.407465	0	0.00	0.00
				10,033074 ¹			
	13.08-20.08	15.80	0	2.213923	0	0.00	0.00
	20.08-27.08	15.80	0	16,5	0	3.82	0.00
	27.07-03.09	13.60	0	18,1	0	9.55	0.00

**Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the Access Rules to Chiren UGS, published

[HERE.](#)

¹ Gas withdrawn for a client for technological reasons

CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2012-2013

	Total	Contracted/ Reserve available	Available
TECHNICAL STORAGE CAPACITY IN CHIREN UGS	550 млн.м³	536,65 млн.м³	13.35 млн.м³
RESERVE*	250 млн.м³	250 млн.м³	0 млн.м³
COMMERCIAL CAPACITY	300 млн.м³	286,65 млн.м³	13.35 млн.м³

*Capacity determined with a view to guaranteeing the security of supply to consumers and the maintenance of balance between natural gas imports and consumption.

CLARIFICATIONS:

- Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:
 - Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
 - Repair works and tests/inspections of surface and underground equipment;
 - Interruption of the interruptible capacity due to market or technological reasons;
- Due to repair works on the gas transmission system requiring interruption in injection in May 2012, the period of 1-15 October 2012 as initially announced for scheduled mitigation activities will be postponed for 15-30 October 2012.